#### MICS-Asia Phase **Ⅲ**

(Modeling and Emission Inventories)

# "Multi-scale model (Global, regional, urban)" Current Status

Scales: Mega-cities, City clusters:

China (Beijing-Tianjin-Hebei: haze issue, Pearl River Delta: Hundred-Million Yen Project, Shanghai-EXPO2010)

Japan (Tokyo and Osaka Metropolitan areas)

Increase of ozone conc. despite of NOx and VOC reduction,

**Thailand** (VOCs emission is controlled by Environmental Standard and then photochemical ozone; biomass burning)

Scales: Regional and global

Source/Receptor analysis at regional scales

Regional haze and transport

Increase of annual average concentration of ozone and haze

Decline of crops and forests (AOT40)

Global warming

Passive sampler campaign (Workshop and observation in EANET sites)

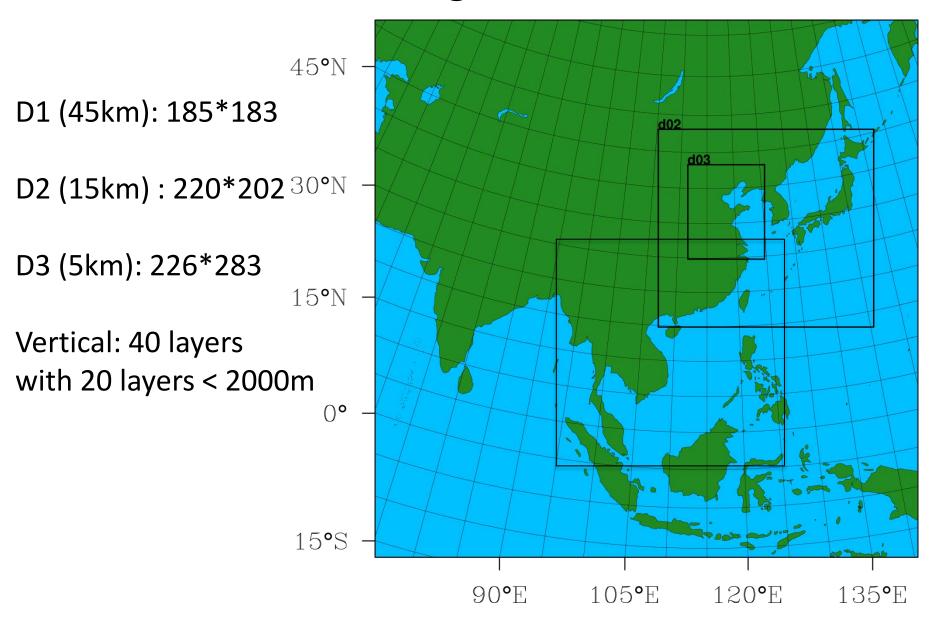
Collaborating with HTAP (joint meeting on 22-23 May, 2014)

#### MICS-Asia Phase III - Current Status

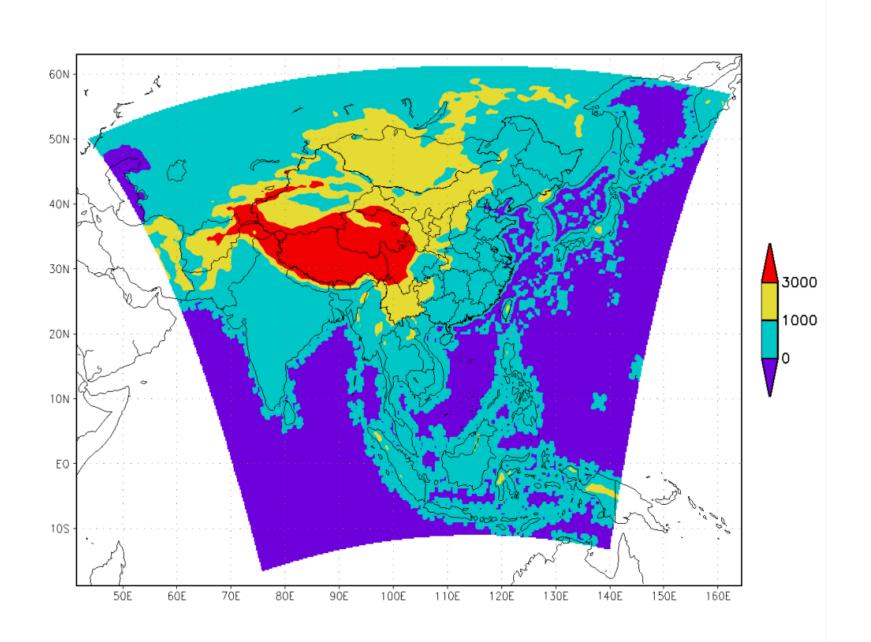
```
Meteorology: 45 km(D1); 15 km (D2); 5 km (D3):
 WRF model performance is done and data is ready
    CAS/IAP; ACAP; Univ. Tennessee
Emission: 0.25° x 0.25°
    Regrid to 45 km is ongoing (modelers can make it themselves)
Participating models:
Global models: provide IC/BC
    CHASER (2.8° x 2.8°) and GEOS-Chem v9-1-2 (2° x 2.5°); 3-hour
        outputs
Regional models:
    CAMx
    CUACE
    LOTUS-TNO
    NAQPMS
    RAMS-CMAQ
    RAQM2
    STEM-2011
    TAQM
    GEOS-Chem nested for 0.5° x 0.666°
    WRF-CMAQ (4.7.1; 5.0.1)
    WRF-Chem
```

MICS Meeting will be held at Nanning, Guangxi, China on 20-21 February 2014

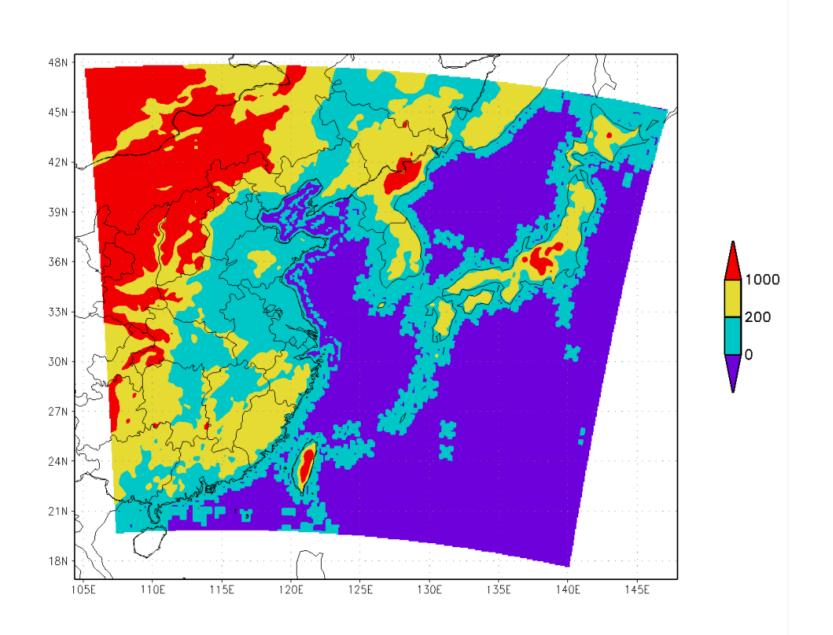
#### **Modeling Domains**



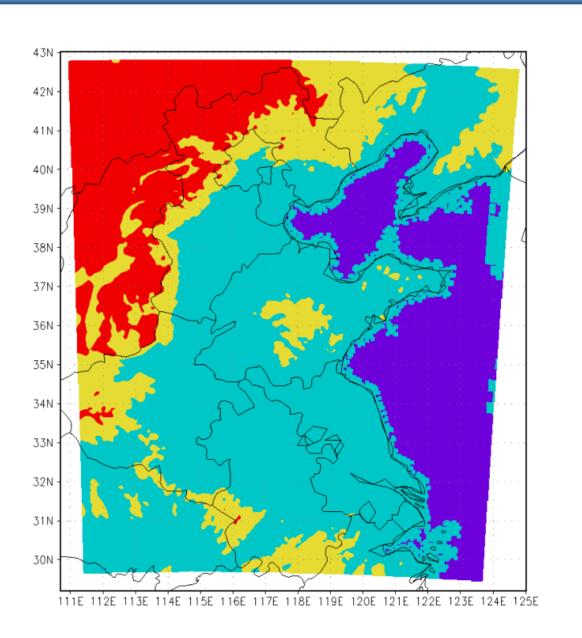
# **Domain 1**

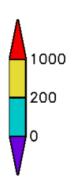


# Domain 2

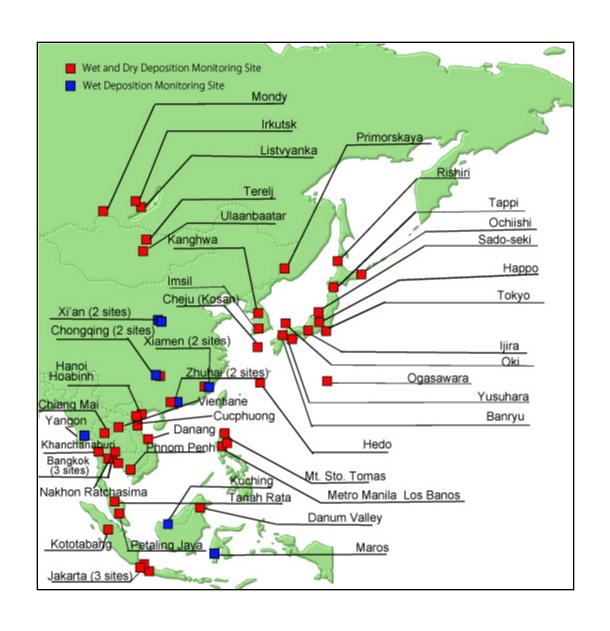


#### Domain 3

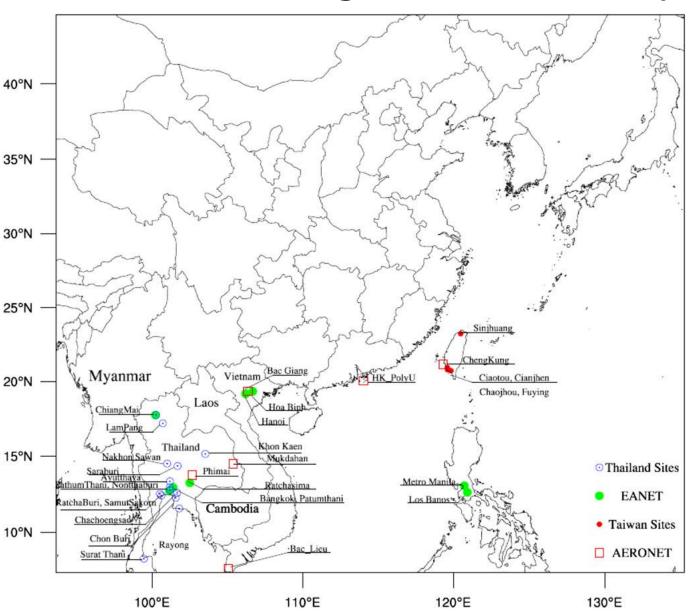




#### **EANET (Acid Deposition Monitoring Network in East Asia)**



#### Other Monitoring Sites in East Asia)



# **DOE's Arctic Black Carbon Transport Study**

- Russia Black Carbon Inventory -

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<sup>&</sup>lt;sup>2</sup> Computer Science and Mathematics Division, Oak Ridge National Laboratory, Oak Ridge, TN, USA

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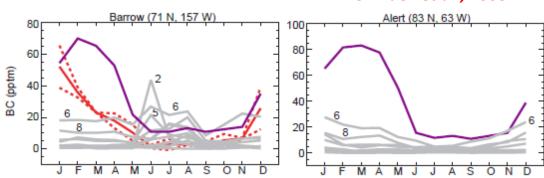
#### **Motivations**

#### **Arctic black carbon simulation questions:**

- **❖**Large diversity of modeling BC from different models (Shindell et al., 2008)
- **❖**Strong underestimation of BC in Arctic (Shindell et al., 2008; Koch et al., 2009)
- **❖**Improper wet scavenging parameterizations (Bourgeois et al., 2011)

| Model                             | Gas-phase            | Aerosols | Prescribed<br>lifetime | Horizontal<br>Resolution |
|-----------------------------------|----------------------|----------|------------------------|--------------------------|
| 1. CAMCHEM                        | NO <sub>x</sub> , CO | SO2, BC  | Y                      | 1.9                      |
| 2. ECHAM5-HAMMOZ                  |                      | SO2, BC  |                        | 2.8                      |
| 3. EMEP                           | NO <sub>x</sub> , CO | SO2      |                        | 1.0                      |
| 4. FRSGC/UCI                      | NO <sub>x</sub> , CO |          | Y                      | 2.8                      |
| <ol><li>GEOSChem</li></ol>        | $NO_x$               | SO2, BC  |                        | 2.0                      |
| 6. GISS-PUCCINI                   | NO <sub>x</sub> , CO | SO2, BC  | Y                      | 4.0                      |
| 7. GMI                            | NO <sub>x</sub> , CO | SO2, BC  | Y                      | 2.0                      |
| 8. GOCART-2                       |                      | SO2, BC  |                        | 2.0                      |
| <ol><li>LMDz4-INCA</li></ol>      |                      | SO2, BC  |                        | 2.5                      |
| <ol><li>LLNL-IMPACT</li></ol>     | NO <sub>x</sub> , CO | SO2, BC  |                        | 2.0                      |
| <ol> <li>MOZARTGFDL</li> </ol>    | NO <sub>x</sub> , CO | SO2, BC  | Y                      | 1.9                      |
| <ol><li>MOZECH</li></ol>          | NO <sub>x</sub> , CO |          | Y                      | 2.8                      |
| <ol><li>SPRINTARS</li></ol>       |                      | SO2, BC  |                        | 1.1                      |
| <ol><li>STOCHEM-HadGEM1</li></ol> | NO <sub>x</sub> , CO |          |                        | 3.8                      |
| <ol><li>STOCHEM-HadAM3</li></ol>  | NOx, CO              | SO2      | Y                      | 5.0                      |
| 16. TM5-JRC                       | $NO_x$               | SO2, BC  |                        | 1.0                      |
| 17. UM-CAM                        | NO <sub>x</sub> , CO |          | Y                      | 2.5                      |

#### Shindell et al., 2008





#### **Motivations**

On December 17, 2009, in Copenhagen, the US Government committed to international cooperation to reduce black carbon (BC) emissions in and around the Arctic.

Arctic Black Carbon (BC) Initiative: A project funded by U.S. DOE

Activity #1:

**Arctic BC Identification:** Receptor modeling: Potential Source Contribution Function (PSCF) *(ORNL)* 

Activity #2:

Establish BC Emissions Inventory of Russia (base year : 2010): Improve estimates of BC emissions in Russia and verification by model simulation (UTK)

Tasks: BC emissions from gas flaring, transportation, residential, power plants and Industries

Activity #3:

**Demonstration of BC Emissions Reduction Technologies:** 

Demonstrate the best-available emissions reduction technologies for a subset of the identified sources in Russia. *(ORNL)* 

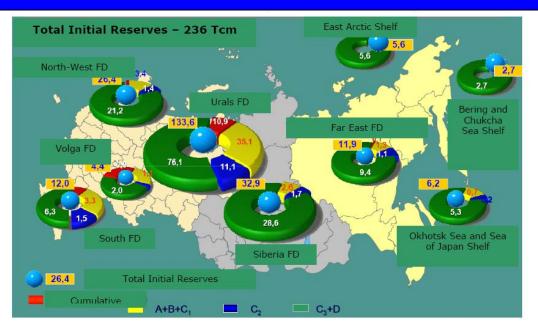
#### **Sources**

Summary of Russian BC emissions: Local source data

| <b>Emission sector</b> | Local (Russia) data source   |  |
|------------------------|--|--|
| Gas Flaring            | Laboratory experiments incorporated with local associated gas composition (1)                                    |  |
| Transportation         | Local emission factors (on-road and idling) dependent on vehicles, emission standards and driving conditions (6) |  |
| Residential            | Local activity data and monthly temporal profile (2)   |  |
| Power plants           | Raw PM emission data from Russian federal authorities (1)  |  |
| Industry               | Raw PM emission data (various industrial sub-sectors) from Russian federal authorities (2)                       |  |

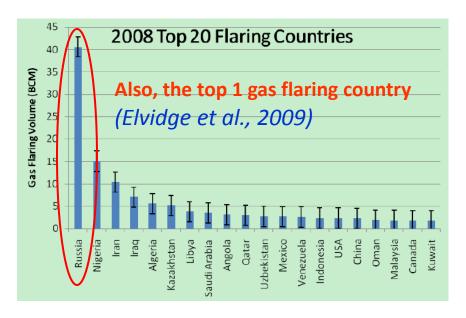
<sup>\*</sup> Red number indicates the number of Russian documents used

#### I. Gas flaring: a missing BC source

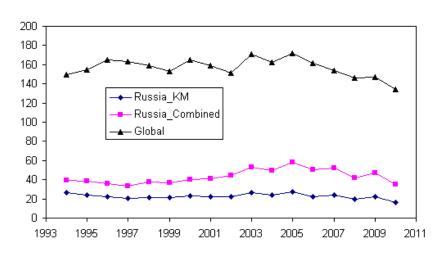


Russia possess the largest natural gas reserves of 24% in the world as of 2009. (Dmitry Volkov, 2008)





# Annual gas flare volume in the global scale and in Russia

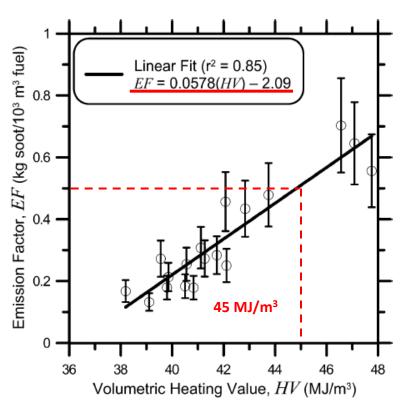


#### Estimation of gas flaring EF and emission in Russia

No field measurement available

Composition of the associated gas in Russia

Only laboratory test (McEwen and Johnson, 2012)



| Associated Gas C | omposition                        | Percentage (%) | Heating Value (MJ/m <sup>3</sup> ) |
|------------------|-----------------------------------|----------------|------------------------------------|
| Methane          | CH <sub>4</sub>                   | 61.7452        | 39.9012                            |
| Ethane           | $C_2H_6$                          | 7.7166         | 69.9213                            |
| Propane          | $C_3H_8$                          | 17.5915        | 101.3231                           |
| i-Butane         | i-C <sub>4</sub> H <sub>10</sub>  | 3.7653         | 133.1190                           |
| n-Butane         | n-C <sub>4</sub> H <sub>10</sub>  | 4.8729         | 134.0610                           |
| i-Pentanes       | i-C <sub>5</sub> H <sub>12</sub>  | 0.9822         | 148.4913                           |
| n-Pentane        | n-C <sub>5</sub> H <sub>12</sub>  | 0.9173         | 141.1918                           |
| i-Hexane         | $i-C_6H_{14}$                     | 0.5266         | 176.8591                           |
| n-Hexane         | $n$ - $C_6H_{14}$                 | 0.2403         | 177.1907                           |
| i-Heptane        | i-C <sub>7</sub> H <sub>16</sub>  | 0.0274         | 205.0068                           |
| Benzene          | $C_6H_6$                          | 0.0017         | 147.3980                           |
| n-Heptane        | $n-C_7H_{16}$                     | 0.1014         | 205.0068                           |
| i-Octane         | i-C <sub>8</sub> H <sub>18</sub>  | 0.0256         | 232.8155                           |
| Toluene          | $C_7H_8$                          | 0.0688         | 373.0365                           |
| n-Octane         | n-C <sub>8</sub> H <sub>18</sub>  | 0.0017         | 232.8155                           |
| i-Nonane         | i-C <sub>9</sub> H <sub>20</sub>  | 0.0006         | 260.6688                           |
| n-Nonane         | n-C <sub>9</sub> H <sub>20</sub>  | 0.0015         | 260.6688                           |
| i-Decane         | $i-C_{10}H_{22}$                  | 0.0131         | 288.4775                           |
| n-Decane         | n-C <sub>10</sub> H <sub>22</sub> | 0.0191         | 288.4775                           |
| Carbon dioxide   | CO <sub>2</sub>                   | 0.0382         | -                                  |
| Nitrogen         | $N_2$                             | 1.343          | -                                  |
| Hydrogen sulfide | $H_2S$                            | 0              |                                    |

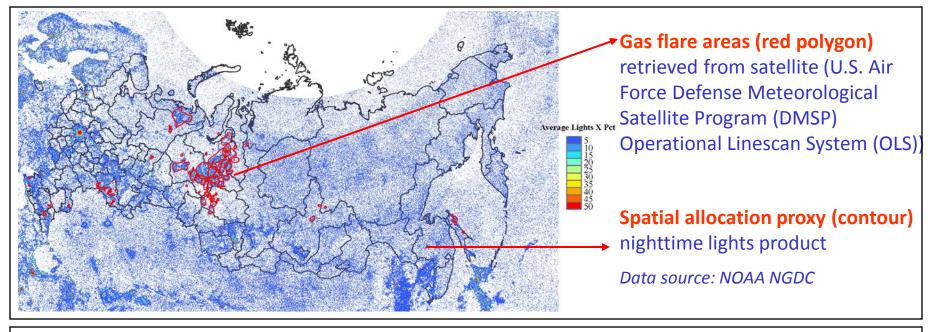
 $1.62 \text{ g/m}^3$ 

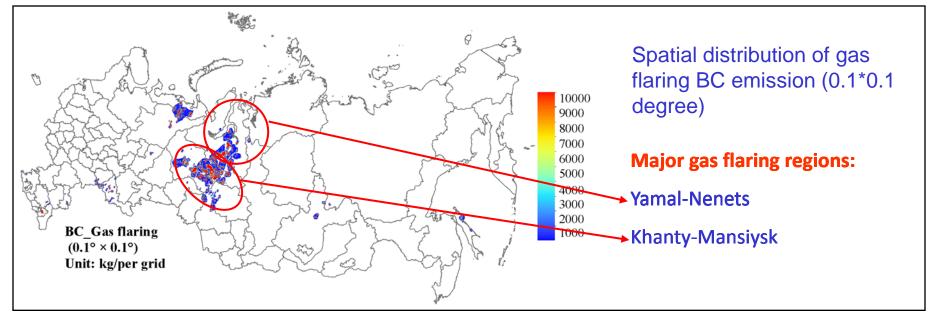
BC<sub>flaring</sub> = Volume \* Soot<sub>EF</sub>

Volume: Gas flaring volume of Russia in 2010 was 35.6 BCM (billion cubic meters)

The BC emission from Russia's gas flaring in 2010 is estimated to be 57.6 Gg.

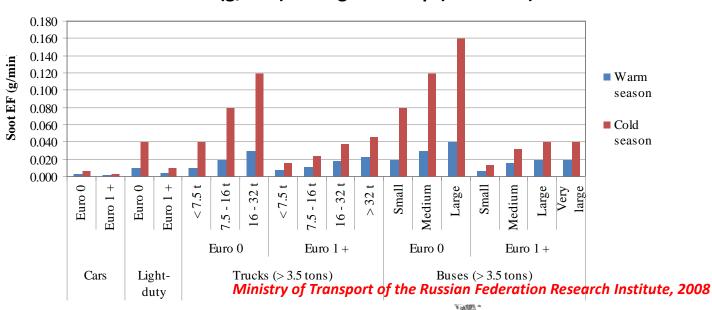
#### Spatial distribution of gas flaring BC emission

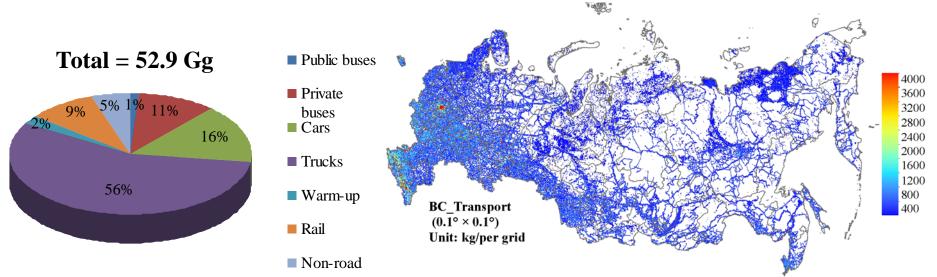




#### II. Transportation BC emission

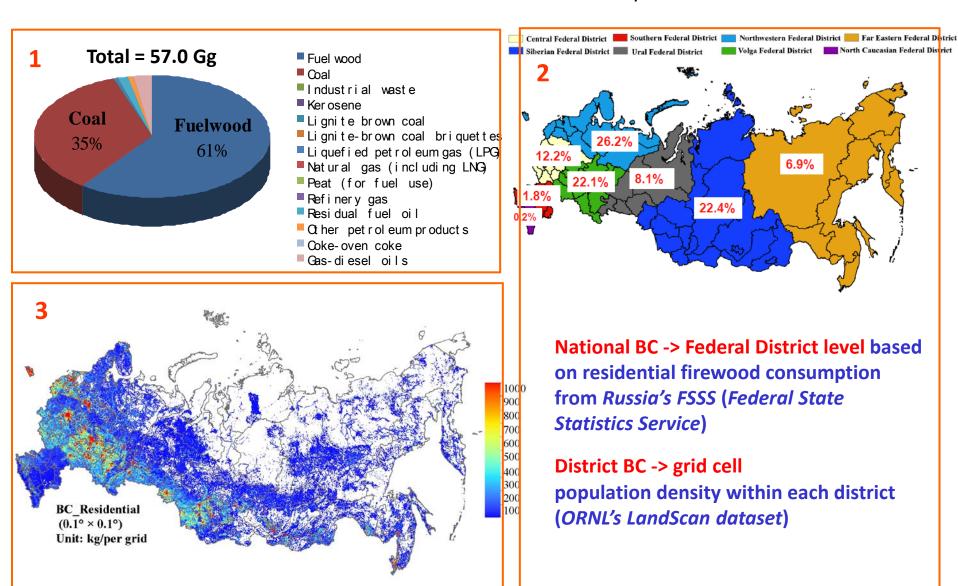
#### Soot emission factors (g/min) during warm-up (cold start)





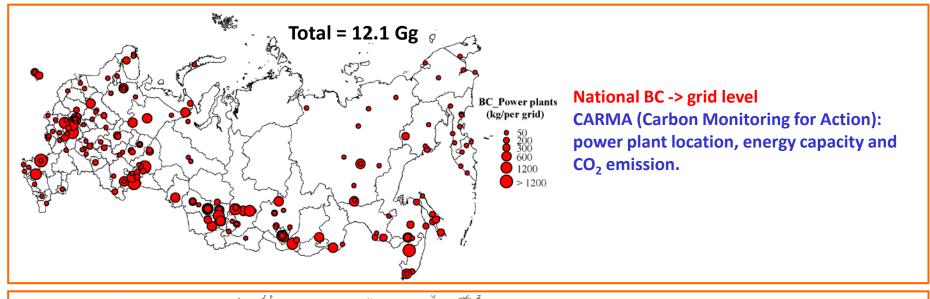
#### **III. Residential BC emission**

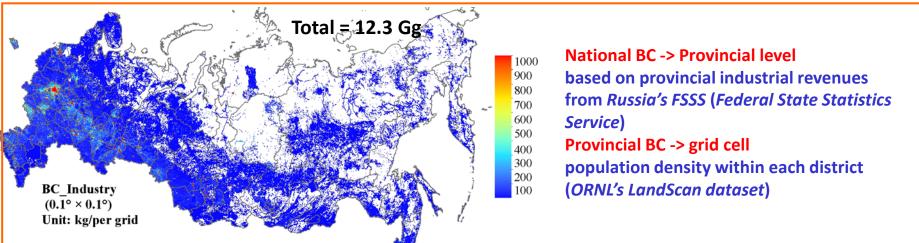
Residential BC emissions in Russia are based on fuel consumption data and EFs.



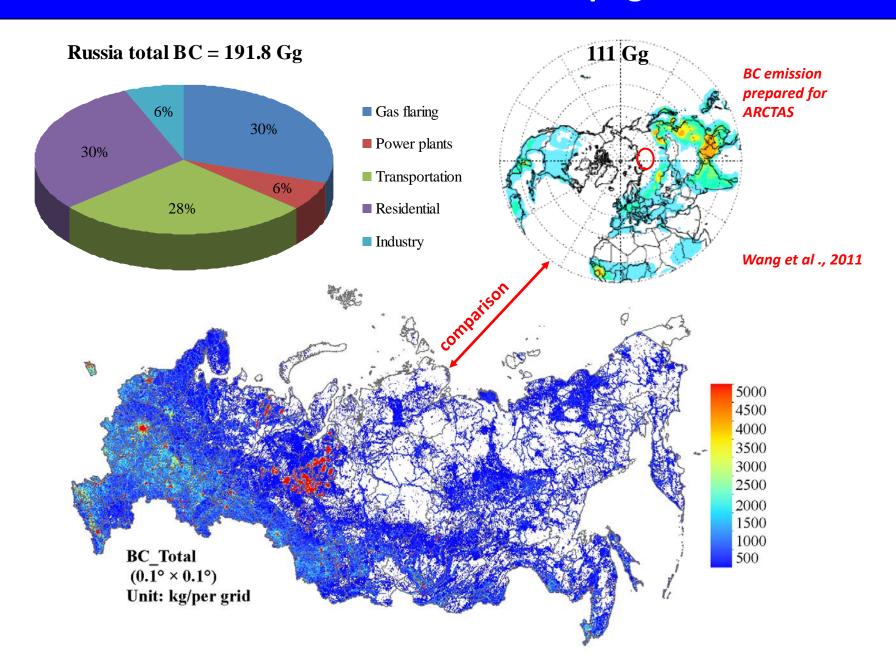
#### IV. Power plants & V. Industrial BC emission

BC emissions from power plants and industries in Russia are based on PM (particulate matter) data from Russian official figures and scaling factors (BC/PM<sub>2.5</sub> ratio) from the U.S. EPA SPECIATE database.

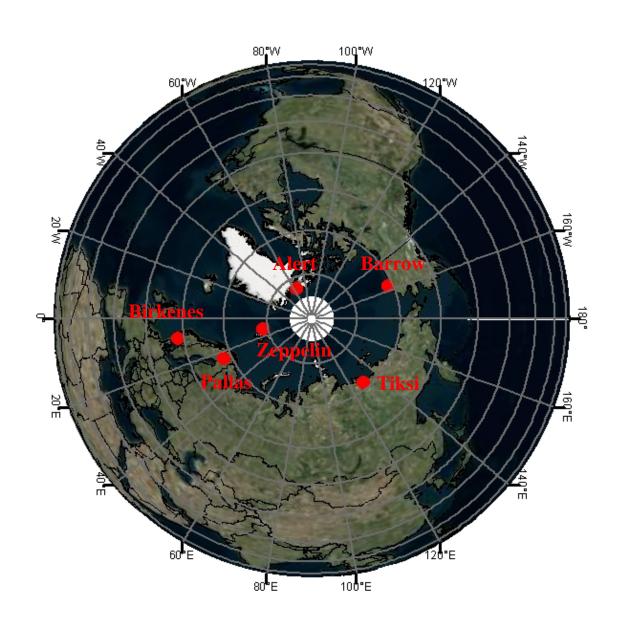




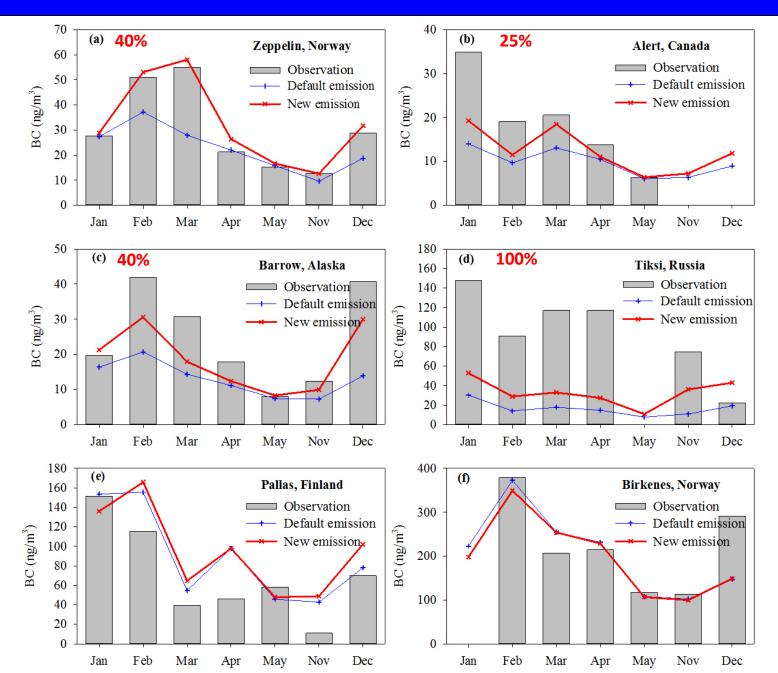
#### Sectoral contributions to Russian anthropogenic BC emissions



#### Surface BC (or absorption coefficient) observation sites in the Arctic

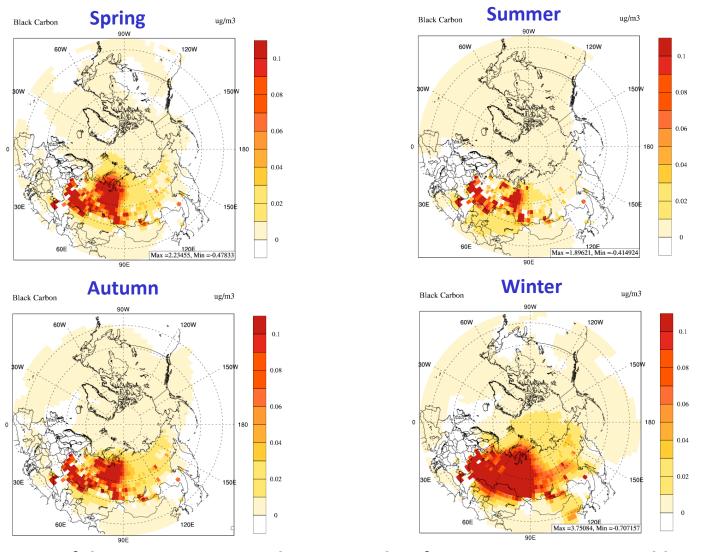


#### **GEOS-Chem Simulation vs. Observations**



#### Impact from increased BC emission

Surface BC from the difference between simulation with new emission and the base case



The impact of the new emission on the increased surface BC concentration could reach over  $2 \mu g/m^3$  in Russia and over  $20 ng/m^3$  over the Arctic Circle.

# Thanks.